Solutions Manual for Applied Petroleum Reservoir Engineering Third Edition

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CHAPTER 2

2.1 using Equation 2.4: pV = nRT

(a)
$$V = \frac{1(10.73)(60+460)}{14.7} = 379.6 \text{ SCF}$$

(b) $V = \frac{1(10.73)(32+460)}{14.7} = 359.1 \text{ SCF}$
(c) $V = \frac{1(10.73)(80+460)}{14.7+10/16} = 378.1 \text{ SCF}$
(d) $V = \frac{1(10.73)(60+460)}{15.025} = 371.4 \text{ SCF}$

- 2.2 (a) number of moles of methane = 10/16 = .625 moles number of moles of ethane = 20/30 = .667 moles total number of moles = .625 + .667 = 1.292 moles
- (b) from Equation 2.4

$$p = \frac{1.292(10.73)(550)}{500} = 15.25 \text{ psia}$$

(c) molecular wt. of mixture = $\frac{\text{wt. of mixture}}{\text{moles of mixture}} = \frac{10 + 20}{1.292} = 23.22 \text{ lb/lb-mole}$

(d) using Equation 2.6

$$\gamma_{\rm g} = \frac{23.22}{28.97} = 0.802$$

2.3 using a basis of one mole of gas mixture

Component	Vol. Fraction	Moles	Mol. Wt.	Weight. lb.
Methane	.333	.333	16	5.33
Ethane	.333	.333	30	10.00
Propane	.333	.333	44	14.67
			Total weight	30.00
	molecular wt. = $30/1 = 30$ lb/lb-mole		$\gamma_{\rm g} = \frac{30.00}{28.97} = 1.$	036

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2.4 initially the container contains only air but at the end, the container has both air and CO₂

moles of air =
$$\frac{14.7(50)}{10.73(535)}$$
 = 0.128 moles
moles of CO₂ = 10/44 = 0.227 moles

total moles in the tank at the final state = 0.128 + 0.227 = 0.355 moles

using Eq. 2.4:
$$p = \frac{0.355(10.73)(505)}{50} = 38.47 \text{ psia}$$

2.5 cost of acetylene = $\frac{\$10.00}{20}$ = \$0.50 per lb or $\frac{\$10.00}{20/26}$ = \$13.00 per lb-mole

cost of acetylene per SCF =
$$\frac{\$10.00}{379.4}$$
 = $\$0.0264$ per SCF
cost of acetylene per MCF = $\$0.0264(1000)$ = $\$26.40$ per MCF
amount of acetylene used per day = $\frac{(1+14.7)(200)(520)}{14.7(545)}$ = 203.8 SCF/day
cost of acetylene per day = $203.8(\$0.0264)$ = $\$5.38$ per day

2.6 The tank will collapse when the inside pressure reaches the outside pressure minus the pressure that the tank is designed to withstand. This will be used caused by oil being pumped from the tank.

collapse pressure =
$$29.1 - \frac{0.75(29.9)}{16(14.7)} = 29.005$$
 inches Hg

the initial volume of the air space, $V_i = \frac{3.1416(110^2)}{4} [35 - 25] = 95,033$ cu ft

the volume of the air space in the tank at the collapse pressure will be:

$$V_{\rm f} = \frac{p_{\rm i} V_{\rm i}}{p_{\rm f}} = \frac{29.1(95,033)}{29.005} = 95,344 \,{\rm cu} \,{\rm ft}$$

the volume of oil removed at the time of collapse will be the difference or 311 cu ft the pump removes oil at a rate of 20,000(5.615) = 112,300 cu ft/day

(a) the time of collapse will be $\frac{311}{112,300}(24)(60) = 3.99$ minutes

(b) total force on roof at time of collapse will be F = pA

$$F = (29.1 - 29.005) \left(\frac{14.7}{29.9}\right) \left[\frac{3.1416(110^2)}{4}\right] (144) = 63,920 \text{ lb}_{f}$$

(c) The collapse time would have been less.

2.7 (a) basis of 100 lb of mixture

let x = lb of methane

moles of mixture = moles of methane + moles of ethane = $\frac{\text{weight}}{\text{mol.wt.}} = \frac{100}{.65(28.97)}$

$$\frac{x}{16} + \frac{100 - x}{30} = \frac{100}{.65(28.97)} = 5.31$$

x = 67.8 lb which suggests that mixture is 67.8% by weight methane

change the basis to one mole of mixture to calculate the mole or volume fraction let y = methane mole fraction

then, y(16) + (1-y)(30) = 18.83

y = 0.798 which suggests that the mixture is 79.8% by volume methane, recognize that mole fraction = volume fraction for the mixture

(b) The per cent by volume is greater than the per cent by weight for methane because the methane molecule is lighter than the ethane molecule.

2.8 writing a mole balance on the tanks, we get

moles in tank 1 +moles in tank 2 =total moles at the final conditions

$$\frac{p_1 V_1}{R' T_1} + \frac{p_2 V_2}{R' T_2} = \frac{p_f V_f}{R' T_f}$$

the temperature is constant so the equation becomes $p_1V_1 + p_2V_2 = p_fV_f$

or
$$50(50) + 25(V_2) = 35(50 + V_2)$$

V₂ = 75 cu ft

2.9 basis: 1 cu ft

 $\frac{p_s V_s}{R'T_s} = \frac{p_c V_c}{R'T_c}$ where the subscripts s and c stand for standard conditions and contact

conditions

$$V_{s} = \frac{p_{c}V_{c}T_{s}}{T_{c}p_{s}} = \frac{14.4(1)(520)}{15.025(540)} = 0.923 \text{ SCF}$$

At the new conditions, the price could be stated in two ways:

1. \$6.00 per 0.923 MCF 2. \$x per MCF $\frac{6.00}{x} = \frac{0.923}{1}$ or x = \$6.50 per MCF

2.10 (a) and (b) the ideal volumes are calculated from the following equation:

$$V_{i} = \frac{p_{o}V_{o}T_{i}}{T_{o}p_{i}} = \frac{14.7(45,000)(620)}{520(p_{i})}$$
 where the subscripts, i and o, refer to ideal and

original conditions

the z factors will be calculated from $z = \frac{\text{actual volume}}{\text{ideal volume}}$

the B_g for part (b) can be calculated from B_g = $0.02829 \frac{\text{zT}}{\text{p}}$

sample calculation, at p = 300 psia, actual volumes = 2529 cc

$$V_{i} = \frac{14.7(45,000)(620)}{520(300)} = 2629 \text{ cc} \qquad z = \frac{2529}{2629} = 0.962$$

	B _g :	$= 0.02829 \frac{(.962)(0)}{300}$	$\frac{620}{2} = 0.05$	5624 cu ft/S	Cł
Pressure	actual volume	ideal volume	Z	Bg	
300	2529	2629	0.962	0.05624	
750	964	1052	0.917	0.02144	
1500	453	526	0.862	0.01007	
2500	265	315	0.840	0.00589	
4000	180	197	0.913	0.00400	
5000	156.5	158	0.992	0.00348	
6000	142.2	131	1.082	0.00316	

(c)



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2.11 (a) from Eq. 2.9 and 2.10:	$p_{pc} = 670 \text{ psia}$	and	$T_{pc} = 366$	°R
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р	p_{pr}	T _{pr}	z (from Figure 2.2)	
300	0.45	1.69	0.97	
750	1.12	1.69	0.93	
1000	1.49	1.69	0.91	
1500	2.24	1.69	0.88	
2000	2.99	1.69	0.86	
2500	3.73	1.69	0.86	
3000	4.48	1.69	0.865	
4000	5.97	1.69	0.915	
5000	7.46	1.69	0.99	
6000	8.96	1.69	1.07	

(b)

Component	У	${ m M}_{ m w}$	yM _w	p _c	yp _c	T _c	yT _c
Methane	0.875	16.04	14.04	673.1	588.96	343.2	300.30
Ethane	0.083	30.07	2.50	708.3	58.79	549.9	45.64
Propane	0.021	44.09	0.93	617.4	12.97	666.0	13.99
Isobutane	0.006	58.12	0.35	529.1	3.17	734.6	4.41
Butane	0.008	58.12	0.46	550.1	4.40	765.7	6.13
Isopentane	0.003	72.15	0.22	483.5	1.45	829.6	2.49
Pentane	0.002	72.15	0.14	489.8	0.98	846.0	1.69
Hexane	0.001	86.17	0.09	440.1	0.44	914.0	0.91
Heptane	0.001	114.20	0.11	362.2	0.36	1025.0	1.03
$\gamma_{\rm g} = \frac{\sum {\rm yM}_{\rm w}}{28.97} = \frac{18.84}{28.97} = 0.65$ $p_{\rm pc} = \sum {\rm yp}_{\rm c} = 671.52$ $T_{\rm pc} = \sum {\rm yT}_{\rm c} = 376.59$							
р,	300	750	1500	2500	4000	5000	6000
p _{pr} ,	0.45	1.12	2.23	3.72	5.96	7.45	8.94
T _{pr} ,	1.65	1.65	1.65	1.65	1.65	1.65	1.65
Ζ,	0.97	0.925	0.87	0.84	0.905	0.98	1.065